National Energy Board

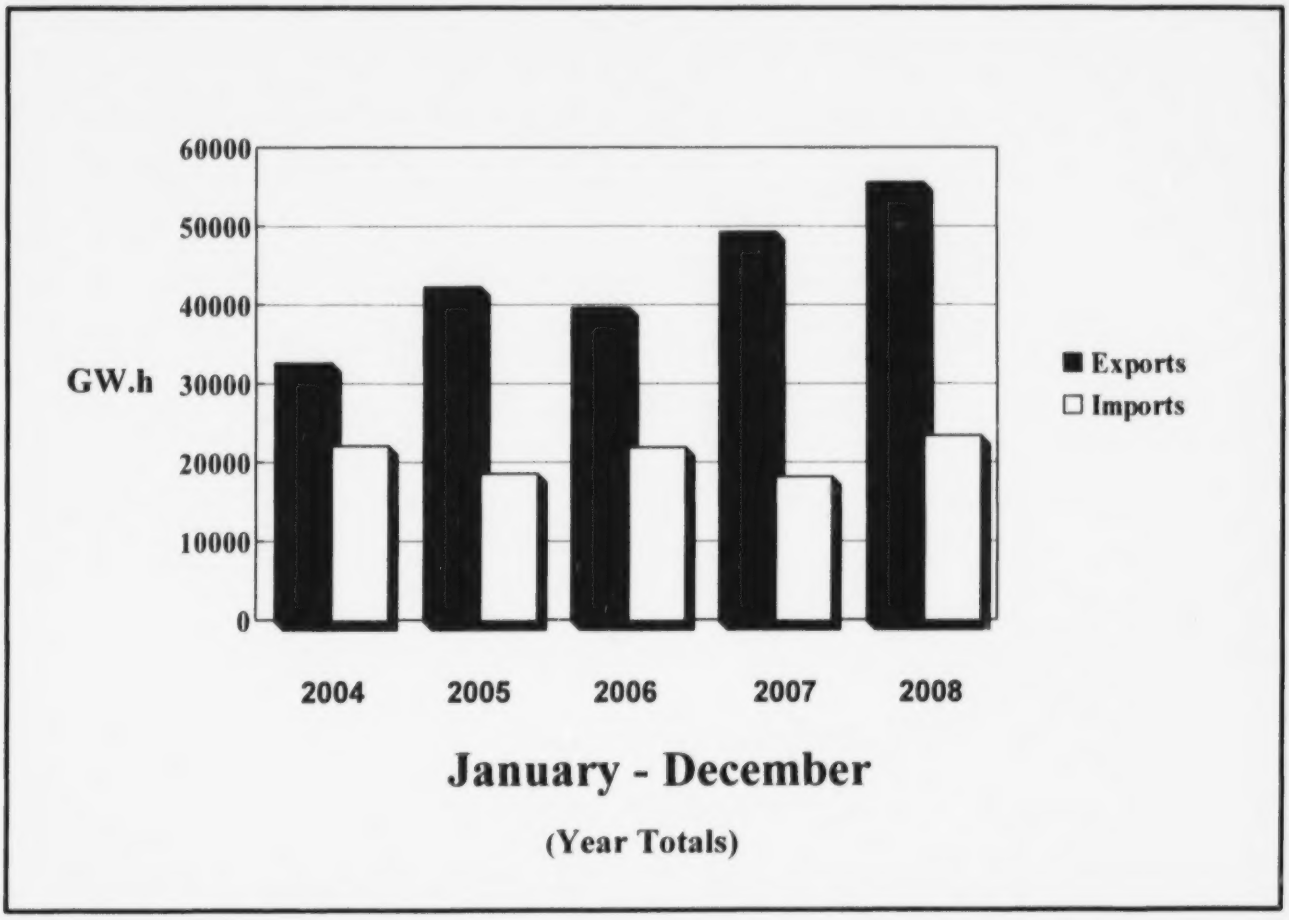
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

December 2008

Exports: **3333** GW.h
Imports: **1408** GW.h



Canada

National Energy Board
Office national de l'énergie

TABLE 1
Exports and Imports of Electricity
Summary: Canada
DECEMBER 2008

	Exchange Type	Energy (MW.h) DEC08	Energy (MW.h) JAN08 - DEC08	Revenue (CAN$) [1] DEC08	Revenue (CAN$) [1] JAN08 - DEC08	CAN$/MW.h [2] DEC08	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 570 676	19 881 178	97 454 784	1 247 486 833	56.84	58.35
	Interruptible	1 761 952	35 851 222	124 019 845	2 542 311 981	67.74	68.55
	Non-Revenue/Inadvertant	- 555 088	-6 300 781	0	0	0.00	0.00
	Service	33 856	332 204	1 416 358	9 878 714	41.83	29.74
Total Exports		**2 811 396**	**49 763 824**	**222 890 987**	**3 799 677 528**	**74.71**	**72.89**
Total Sales - Firm and Interruptible		3 332 628	55 732 401	221 474 629	3 789 798 814	62.60	64.91
Imports of Electric Energy	Non-Revenue/Inadvertant	- 543 047	-6 636 642	0	0	0.00	0.00
	Purchase	1 407 678	23 499 444	84 482 351	1 332 514 364	60.02	56.59
	Service	8 175	277 150	0	6 425 384	0.00	23.18
Total Imports		**872 806**	**17 139 952**	**84 482 351**	**1 338 939 748**	**96.79**	**77.96**
Excess of Exports Over Imports		**1 938 590**	**32 623 872**	**138 408 636**	**2 460 737 781**		

Number of Export Licences: 6

Number of Export Permits/Orders: 187

193

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) DEC08	Energy (MW.h) JAN08 - DEC08	Revenue (CAN$) [1] DEC08	Revenue (CAN$) [1] JAN08 - DEC08	CAN$/MW.h [2] DEC08	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading	Permit 204	F	0	469	0	23 687	0.00	50.51
CITIGROUP	Permit 308	I	813	963	24 816	46 297	30.52	48.08
Constell ECG	Permit 138	I	0	75	0	7 215	0.00	96.19
Enmax Marketing	Permit 278	I	1 100	3 799	55 300	218 087	50.27	57.41
EPCOR Merchant	Permit 186	I	5 608	78 296	277 932	4 580 659	49.56	58.50
Northpoint	Permit 282	I	1 601	97 735	129 054	6 518 954	80.61	66.70
Powerex Corp.	Permit 116	I	367	2 208	27 417	143 377	74.71	64.94
TransAlta Ener	Permit 168	F	0	12 842	0	845 149	0.00	65.81
TransCan ULC	Permit 271	I	3 763	31 460	198 235	1 791 071	52.68	56.93
Subtotal Firm and Interruptible Exports: Alberta			**13 252**	**227 847**	**712 753**	**14 174 495**	**53.78**	**62.21**
British Columbia								
BC Hydro	Permit 127	N	- 652 373	-6 950 448	0	0	0.00	0.00
		S	8 175	152 063	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) DEC08	Energy (MW.h) JAN08 - DEC08	Revenue (CAN$) [1] DEC08	Revenue (CAN$) [1] JAN08 - DEC08	CAN$/MW.h [2] DEC08	CAN$/MW.h [2] L12M
BC Hydro	Permit 192	N	744	209 474	0	0	0.00	0.00
	Permit 298	F	119	1 230	8 521	88 200	71.58	71.72
	Treaty	N	33 069	140 710	0	0	0.00	0.00
Brookfield EMI	Permit 303	F	600	600	41 973	41 973	69.96	69.96
Northpoint	Permit 282	I	1 503	8 572	83 630	526 238	55.64	61.39
Powerex Corp.	Permit 118	I	560 995	6 420 593	42 365 062	459 801 391	75.52	71.61
	Permit 119	F	53 410	602 527	4 444 428	44 059 813	83.21	73.13
Teck Cominco	Permit 244	F	97 385	1 047 909	6 636 849	68 481 679	68.15	65.35
Subtotal Firm and Interruptible Exports: British Columbia			**714 012**	**8 081 431**	**53 580 463**	**572 999 294**	**75.04**	**70.90**
Manitoba								
Detroit Edison	Permit 205	F	0	121	0	6 205	0.00	51.28
Manitoba Hydro	Permit 33	F	0	176 300	0	6 456 081	0.00	36.62
	Permit 34	F	0	132 224	0	4 842 024	0.00	36.62
	Permit 35	F	0	579 976	0	25 050 723	0.00	43.19
	Permit 144	F	18 381	208 058	1 642 812	16 489 096	89.38	79.25
	Permit 155	F	22 080	250 285	1 382 550	13 845 860	62.62	55.32
	Permit 224	F	158 320	2 033 442	10 639 551	115 536 039	67.20	56.82
	Permit 259	F	854	7 386	52 411	469 703	61.39	63.59

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h) DEC08	Energy (MW.h) JAN08 - DEC08	Revenue (CAN$) [1] DEC08	Revenue (CAN$) [1] JAN08 - DEC08	CAN$/MW.h [2] DEC08	CAN$/MW.h [2] L12M
Manitoba Hydro	Permit 269	I	197 415	6 492 559	13 641 499	293 755 596	69.10	45.24
		N	0	18 000	0	0	0.00	0.00
	Permit 273	F	8	15	918	1 624	109.26	110.04
Subtotal Firm and Interruptible Exports: Manitoba			**397 058**	**9 880 366**	**27 359 741**	**476 452 951**	**68.91**	**48.22**
New Brunswick								
Emera Energy	Permit 216	I	12 610	249 343	934 249	20 349 485	74.09	81.61
	Permit 217	F	26 083	498 473	1 721 909	36 716 089	66.02	73.66
Fraser Inc.	Permit 225	F	33 855	308 160	2 803 683	25 029 407	82.81	81.22
NB Power	Permit 295	I	34 744	255 216	2 741 408	23 572 910	78.90	83.35
WPS Canada	Permit 321	F	669	21 025	31 086	1 067 359	46.48	50.77
WPS Power Dev.	Licence 177	F	0	35 030	0	2 300 315	0.00	65.67
Subtotal Firm and Interruptible Exports: New Brunswick			**107 961**	**1 367 247**	**8 232 334**	**109 035 565**	**76.25**	**78.07**
Nova Scotia								
NS Power Inc.	Permit 122	I	1 767	12 688	89 948	1 007 075	50.90	79.37
Subtotal Firm and Interruptible Exports: Nova Scotia			**1 767**	**12 688**	**89 948**	**1 007 075**	**50.90**	**79.37**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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Source	Authorization	Exchange Type	Energy (MW.h) DEC08	Energy (MW.h) JAN08 - DEC08	Revenue (CAN$) [1] DEC08	Revenue (CAN$) [1] JAN08 - DEC08	CAN$/MW.h [2] DEC08	CAN$/MW.h [2] L12M
Ontario								
2001 RBCP	Permit 315	F	129 223	1 262 242	5 872 498	66 481 936	45.44	52.67
Allete, Inc.	Permit 261	F	1 230	12 634	112 670	687 926	91.60	54.45
Brookfield EMI	Permit 303	F	125 107	1 211 656	6 588 638	71 997 277	52.66	59.42
Bruce Power	Permit 299	F	5 196	62 699	280 662	3 751 644	54.02	59.84
Cargill Trading	Permit 204	F	225	7 308	24 057	451 946	106.92	61.84
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
CITIGROUP	Permit 308	I	97 478	827 081	7 118 719	59 424 195	73.03	71.85
Conectiv Energy	Permit 212	I	0	3 727	0	126 504	0.00	33.94
Constell ECG	Permit 138	I	13 659	1 693 687	683 339	82 857 777	50.03	48.92
Constell NE	Permit 264	F	624	81 844	4 069	4 544 886	6.52	55.53
D&W Subway	Permit 26	F	0	42	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	0	22 098	0	884 408	0.00	40.02
DTE Energy Trad	Permit 206	F	33 935	845 709	1 694 567	48 861 048	49.94	57.78

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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EPCOR Merchant	Permit 187	F	64 653	1 200 929	3 764 177	77 192 980	58.22	64.28
FB Energy	Permit 309	F	27 190	882 568	1 234 701	49 705 877	45.41	56.32
Hydro One Net	Permit 25	F	0	22	0	1 189	0.00	54.37
Ind Elc Mark Op	Permit 22	N	63 472	281 483	0	0	0.00	0.00
Integrys	Permit 250	I	2 200	194 670	108 996	7 029 949	49.54	36.11
Lighthouse Ener	Permit 272	F	0	735	0	17 719	0.00	20.31
MAG Energy Sol.	Permit 255	I	68 072	544 905	3 797 639	33 388 954	55.79	61.27
Merrill-Lynch	Permit 227	F	12 103	41 003	292 969	1 541 391	24.21	37.59
Morgan Stanley	Permit 180	I	0	96 573	0	4 954 343	0.00	51.30
Northpoint	Permit 282	I	39 031	504 893	2 400 907	30 392 023	61.51	60.19
NRG Power Mktg	Permit 171	I	0	1 451	0	61 007	0.00	42.05
Ont Power Gen	Permit 24	F	19	197	858	9 555	46.34	48.41
OPGI/OHIM	Permit 284	I	136 599	2 684 548	8 130 339	161 461 605	54.21	57.95
		S	25 681	180 141	1 416 358	9 878 714	55.15	54.84
Powerex Corp.	Permit 116	I	52 997	942 357	2 986 330	57 275 199	56.35	60.78

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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Rainbow	Permit 263	I	2 189	72 947	95 903	3 086 649	43.81	42.31
Saracen Merchan	Permit 276	I	29 277	744 126	1 428 603	42 405 504	48.80	56.99
Sempra LLC	Permit 157	F	1 357	57 981	67 631	3 399 804	49.84	58.64
SESCO	Permit 249	F	700	36 122	30 581	1 906 663	43.69	52.78
Shell Energy NA	Permit 174	F	0	2 065	0	142 607	0.00	69.06
SIG-H LLC	Permit 291	F	0	11 038	0	479 808	0.00	43.47
Silverhill	Permit 279	F	41 661	344 149	2 682 733	24 552 317	64.39	71.34
TransAlta Ener	Permit 168	F	356 334	3 995 511	18 049 640	225 656 439	50.65	56.48
Twin Cities CAN	Permit 323	F	31 672	181 340	1 628 803	7 709 873	51.43	42.52
Subtotal Firm and Interruptible Exports: Ontario			**1 272 730**	**18 570 879**	**69 080 029**	**1 072 441 002**	**53.71**	**57.43**
Quebec								
Brookfield EMI	Permit 303	F	138 367	1 575 524	10 543 170	139 371 817	72.42	83.36
DC Energy	Permit 314	I	0	279	0	23 084	0.00	82.74
Hydro-Quebec	Licence 180	F	105 108	1 144 878	8 574 294	84 596 829	39.06	33.40

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A
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Source	Authorization	Exchange Type	Energy (MW.h) DEC08	Energy (MW.h) JAN08 - DEC08	Revenue (CAN$) [1] DEC08	Revenue (CAN$) [1] JAN08 - DEC08	CAN$/MW.h [2] DEC08	CAN$/MW.h [2] L12M
Hydro-Quebec	Licence 181	F	17 947	196 660	1 326 878	13 060 071	39.06	33.40
	Licence 182	F	16 539	177 853	1 209 295	11 790 174	39.06	33.44
	Licence 183	F	27 125	304 941	2 251 450	22 530 766	39.06	33.34
	Licence 184	F	18 584	199 875	1 535 129	15 076 737	39.06	33.43
	Permit 20	F	236	1 330	19 864	108 420	84.25	81.49
	Permit 64	I	482 473	11 439 600	35 689 645	1 032 679 800	65.82	83.57
	Permit 65	F	3 778	102 992	258 759	9 497 551	68.49	92.22
MEHQ	Permit 129	I	14 166	2 250 648	895 878	200 272 038	63.24	88.98
Powerex Corp.	Permit 116	I	1 200	59 024	67 128	5 228 140	55.94	88.58
Silverhill	Permit 279	F	0	1 139	0	126 150	0.00	110.75
Subtotal Firm and Interruptible Exports: Quebec			**825 523**	**17 454 743**	**62 371 491**	**1 534 361 577**	**60.88**	**78.50**
Saskatchewan								
Northpoint	Permit 282	I	295	137 169	45 580	9 324 566	154.51	67.98
Powerex Corp.	Permit 116	I	30	30	2 289	2 289	76.31	76.31
Subtotal Firm and Interruptible Exports: Saskatchewan			**325**	**137 199**	**47 869**	**9 326 855**	**147.29**	**67.98**
Total Firm and Interruptible Exports:			**3 332 628**	**55 732 401**	**221 474 629**	**3 789 798 814**	**62.60**	**64.91**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) DEC08	Energy (MW.h) JAN08 - DEC08	Revenue (CAN$) [1] DEC08	Revenue (CAN$) [1] JAN08 - DEC08	CAN$/MW.h [2] DEC08	CAN$/MW.h [2] L12M
Alberta								
Candela Energy	-	P	15	3 298	1 202	461 834	80.14	140.03
Cargill Trading		P	3 846	68 898	576 176	8 537 705	149.81	123.92
CITIGROUP		P	0	9 488	0	770 088	0.00	81.16
Constell ECG		P	0	100	0	7 283	0.00	72.83
Enmax Marketing		P	0	17 549	0	1 330 525	0.00	75.82
EPCOR Merchant		P	1 324	30 227	97 033	2 057 200	73.29	68.06
Morgan Stanley		P	0	496	0	79 019	0.00	159.31
Northpoint		P	36 266	481 647	2 120 193	25 602 735	58.46	53.16
Powerex Corp.		P	0	11 504	0	479 350	0.00	41.67
SYNERGY PMI		P	0	10 512	0	1 085 368	0.00	103.25
TransAlta Ener		P	722	33 586	44 132	2 166 122	61.12	64.49
TransCan ULC		P	8 565	94 043	750 774	5 861 996	87.66	62.33
Subtotal Purchased Imports: Alberta			**50 738**	**761 348**	**3 589 510**	**48 439 225**	**70.75**	**63.62**

Footnotes:
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) DEC08	Energy (MW.h) JAN08 - DEC08	Revenue (CAN$) [1] DEC08	Revenue (CAN$) [1] JAN08 - DEC08	CAN$/MW.h [2] DEC08	CAN$/MW.h [2] L12M
British Columbia								
BC Hydro	-	N	- 479 895	-6 381 882	0	0	0.00	0.00
		S	8 175	152 063	0	0	0.00	0.00
FortisBC		P	0	33 522	0	401 894	0.00	11.99
Northpoint		P	0	63	0	5 047	0.00	80.11
Powerex Corp.		P	715 878	11 270 180	45 363 662	604 893 819	63.37	53.67
Teck Cominco		P	13 358	210 288	857 622	7 656 954	64.20	36.41
Subtotal Purchased Imports: British Columbia			**729 236**	**11 514 053**	**46 221 283**	**612 957 714**	**63.38**	**53.24**
Manitoba								
Detroit Edison		P	0	332	0	9 712	0.00	29.25
Manitoba Hydro		N	1 746	13 621	0	0	0.00	0.00
		P	48 883	87 544	1 682 653	4 923 073	34.42	56.24
Powerex Corp.		P	0	2	0	48	0.00	23.77
Subtotal Purchased Imports: Manitoba			**48 883**	**87 878**	**1 682 653**	**4 932 833**	**34.42**	**56.13**

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Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) DEC08	Energy (MW.h) JAN08 - DEC08	Revenue (CAN$) [1] DEC08	Revenue (CAN$) [1] JAN08 - DEC08	CAN$/MW.h [2] DEC08	CAN$/MW.h [2] L12M
New Brunswick								
Brookfield EMI	-	P	0	195	0	12 415	0.00	63.67
Emera Energy		P	25 457	961 154	1 900 743	76 043 158	74.66	79.12
NB Power		P	31 325	94 552	2 181 718	6 028 476	69.65	63.76
Wolverine Power		P	0	5 372	0	332 072	0.00	61.81
WPS Canada		P	3 507	15 603	163 004	887 235	46.48	56.86
WPS Power Dev.		P	0	4 607	0	293 737	0.00	63.76
Subtotal Purchased Imports: New Brunswick			**60 289**	**1 081 483**	**4 245 465**	**83 597 093**	**70.42**	**77.30**
Nova Scotia								
Brookfield EMI		P	0	1 680	0	130 089	0.00	77.43
NS Power Inc.		P	17 776	271 008	1 295 289	22 894 572	72.87	84.48
Subtotal Purchased Imports: Nova Scotia			**17 776**	**272 688**	**1 295 289**	**23 024 661**	**72.87**	**84.44**

Footnotes:
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Ontario								
2001 RBCP	-	P	43	190 702	2 396	9 488 840	55.71	49.76
Allete, Inc.		P	0	4 194	0	260 164	0.00	62.03
Brookfield EMI		P	3 458	33 747	161 240	1 398 341	46.63	41.44
Cargill Trading		P	79 777	831 799	4 785 513	48 623 487	59.99	58.46
CITIGROUP		P	0	1 346	0	59 875	0.00	44.48
Conectiv Energy		P	0	293	0	8 116	0.00	27.70
Constell ECG		P	43 312	530 039	3 620 138	34 703 630	83.58	65.47
Constell NE		P	1 166	51 470	86 707	3 495 920	74.36	67.92
D&W Subway		P	0	1	0	0	0.00	0.00
DTE Energy Trad		P	70 878	942 952	2 895 805	51 491 729	40.86	54.61
EPCOR Merchant		P	23 736	523 762	1 261 185	29 464 844	53.13	56.26
FB Energy		P	6 179	719 097	329 753	46 643 476	53.37	64.86
Ind Elc Mark Op		N	-64 898	- 268 381	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) DEC08	Energy (MW.h) JAN08 - DEC08	Revenue (CAN$) [1] DEC08	Revenue (CAN$) [1] JAN08 - DEC08	CAN$/MW.h [2] DEC08	CAN$/MW.h [2] L12M
Integrys	-	P	7 982	119 808	500 205	6 697 731	62.67	55.90
MAG Energy Sol.		P	13 655	506 071	749 854	32 142 799	54.91	63.51
Manitoba Hydro		P	79 723	1 584 745	3 822 211	80 972 403	47.94	51.09
Merrill-Lynch		P	502	15 224	21 290	872 780	42.41	57.33
Northpoint		P	2 495	82 385	155 002	4 667 112	62.13	56.65
OPGI/OHIM		P	15 895	276 917	636 248	9 517 837	40.03	34.37
		S	0	125 087	0	6 425 384	0.00	51.37
Powerex Corp.		P	15 395	282 374	715 963	13 972 180	46.51	49.48
Rainbow		P	438	13 508	30 306	815 551	69.19	60.38
Saracen Merchan		P	0	7 131	0	352 399	0.00	49.42
Sempra LLC		P	0	5 445	0	345 345	0.00	63.42
SESCO		P	1 635	40 516	165 542	3 095 666	101.25	76.41
Shell Energy NA		P	0	463	0	21 681	0.00	46.83
Silverhill		P	2 577	210 831	166 099	14 405 058	64.45	68.33
TransAlta Ener		P	16 044	1 023 064	687 401	61 818 861	42.84	60.43
Subtotal Purchased Imports: Ontario			**384 890**	**7 997 884**	**20 792 857**	**455 335 828**	**54.02**	**56.93**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) DEC08	Energy (MW.h) JAN08 - DEC08	Revenue (CAN$) [1] DEC08	Revenue (CAN$) [1] JAN08 - DEC08	CAN$/MW.h [2] DEC08	CAN$/MW.h [2] L12M
Quebec								
Brookfield EMI	-	P	0	3 993	0	604 304	0.00	65.24
DC Energy		P	0	279	0	13 699	0.00	49.10
Hydro-Quebec		P	43 349	1 253 045	2 556 399	77 135 121	58.97	59.64
MEHQ		P	2 774	86 353	118 975	5 363 381	42.89	62.11
Powerex Corp.		P	1 321	7 787	88 345	485 456	66.88	62.34
Silverhill		P	0	1 005	0	100 278	0.00	99.78
Subtotal Purchased Imports: Quebec			**47 444**	**1 352 462**	**2 763 719**	**83 702 239**	**58.25**	**59.86**
Saskatchewan								
Northpoint		P	68 422	430 732	3 891 576	20 469 623	56.88	47.52
Powerex Corp.		P	0	211	0	7 231	0.00	34.27
TransAlta Ener		P	0	705	0	47 918	0.00	67.97
Subtotal Purchased Imports: Saskatchewan			**68 422**	**431 648**	**3 891 576**	**20 524 772**	**56.88**	**47.55**
Total Purchased Imports:			**1 407 678**	**23 499 444**	**84 482 351**	**1 332 514 364**	**60.02**	**56.59**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) DEC08	Energy (MW.h) JAN08 - DEC08	Revenue (CAN$)[1] DEC08	Revenue (CAN$)[1] JAN08 - DEC08	CAN$/MW.h[2] DEC08	CAN$/MW.h[2] L12M
Alaska	British Columbia	119	1 230	8 521	88 200	71.58	71.72
Subtotal Exports: Alaska		**119**	**1 230**	**8 521**	**88 200**	**71.58**	**71.72**
Arizona	British Columbia	7 417	67 694	617 956	6 335 700	83.32	93.59
Subtotal Exports: Arizona		**7 417**	**67 694**	**617 956**	**6 335 700**	**83.32**	**93.59**
California	British Columbia	109 724	4 181 201	8 221 690	319 694 126	74.93	76.46
Subtotal Exports: California		**109 724**	**4 181 201**	**8 221 690**	**319 694 126**	**74.93**	**76.46**
Colorado	British Columbia	0	1 836	0	225 938	0.00	123.06
Subtotal Exports: Colorado		**0**	**1 836**	**0**	**225 938**	**0.00**	**123.06**
Idaho	British Columbia	439	54 262	33 642	4 494 230	76.63	82.82
Subtotal Exports: Idaho		**439**	**54 262**	**33 642**	**4 494 230**	**76.63**	**82.82**
Illinois	Ontario	2 189	52 802	95 903	2 409 733	43.81	45.64
Subtotal Exports: Illinois		**2 189**	**52 802**	**95 903**	**2 409 733**	**43.81**	**45.64**
Indiana	Alberta	367	2 208	27 417	143 377	74.71	64.94
	British Columbia	1 462	5 973	167 963	556 941	114.89	93.24
	Ontario	1 309	14 508	86 618	1 038 852	66.17	71.61
	Saskatchewan	30	30	2 289	2 289	76.31	76.31
Subtotal Exports: Indiana		**3 168**	**22 719**	**284 288**	**1 741 459**	**89.74**	**76.65**
Maine	New Brunswick	107 961	1 367 247	8 232 334	109 035 565	76.25	78.07
	Nova Scotia	1 767	12 688	89 948	1 007 075	50.90	79.37
Subtotal Exports: Maine		**109 728**	**1 379 935**	**8 322 282**	**110 042 640**	**75.84**	**78.08**
Massachusetts	Ontario	643	43 034	67 824	3 412 385	105.48	79.30

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) DEC08	Energy (MW.h) JAN08 - DEC08	Revenue (CAN$)[1] DEC08	Revenue (CAN$)[1] JAN08 - DEC08	CAN$/MW.h[2] DEC08	CAN$/MW.h[2] L12M
Massachusetts	Quebec	0	58 065	0	5 180 184	0.00	89.21
Subtotal Exports: Massachusetts		**643**	**101 099**	**67 824**	**8 592 568**	**105.48**	**84.99**
Michigan	Manitoba	0	121	0	6 205	0.00	51.28
	Ontario	391 702	5 971 394	20 358 264	324 218 477	51.97	54.30
	Quebec	908	333 657	64 847	30 714 543	71.42	92.05
Subtotal Exports: Michigan		**392 610**	**6 305 172**	**20 423 111**	**354 939 225**	**52.02**	**56.29**
Minnesota	Ontario	10 774	167 199	761 214	9 450 571	66.63	50.63
Subtotal Exports: Minnesota		**10 774**	**167 199**	**761 214**	**9 450 571**	**66.63**	**50.63**
Missouri	British Columbia	0	77	0	0	0.00	0.00
	Ontario	66 232	208 894	3 066 853	9 794 249	46.30	46.89
Subtotal Exports: Missouri		**66 232**	**208 971**	**3 066 853**	**9 794 249**	**46.30**	**46.87**
Montana	British Columbia	17 544	241 397	1 293 798	15 556 173	73.75	64.44
Subtotal Exports: Montana		**17 544**	**241 397**	**1 293 798**	**15 556 173**	**73.75**	**64.44**
ND/Minn	Manitoba	397 058	9 880 245	27 359 741	476 446 747	68.91	48.22
Subtotal Exports: ND/Minn		**397 058**	**9 880 245**	**27 359 741**	**476 446 747**	**68.91**	**48.22**
Nebraska	British Columbia	0	227	0	0	0.00	0.00
	Ontario	0	30	0	1 680	0.00	55.99
Subtotal Exports: Nebraska		**0**	**257**	**0**	**1 680**	**0.00**	**6.54**
Nevada	British Columbia	3 156	102 322	252 918	10 597 254	80.14	103.57
Subtotal Exports: Nevada		**3 156**	**102 322**	**252 918**	**10 597 254**	**80.14**	**103.57**
New England	Ontario	18 051	56 276	1 325 261	4 130 971	73.42	73.41

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) DEC08	Energy (MW.h) JAN08 - DEC08	Revenue (CAN$)[1] DEC08	Revenue (CAN$)[1] JAN08 - DEC08	CAN$/MW.h[2] DEC08	CAN$/MW.h[2] L12M
New England	Quebec	367 667	8 614 095	29 936 877	811 862 151	69.93	88.50
Subtotal Exports: New England		**385 718**	**8 670 371**	**31 262 138**	**815 993 122**	**70.09**	**88.40**
New Mexico	British Columbia	2 220	39 073	196 879	3 876 132	88.68	99.20
Subtotal Exports: New Mexico		**2 220**	**39 073**	**196 879**	**3 876 132**	**88.68**	**99.20**
New York	Ontario	713 365	10 285 355	39 611 276	609 477 238	54.57	58.78
	Quebec	268 151	6 392 252	17 149 129	536 290 827	63.09	78.40
Subtotal Exports: New York		**981 515**	**16 677 608**	**56 760 405**	**1 145 768 064**	**56.90**	**66.30**
North Dakota	Alberta	1 054	6 769	96 206	477 694	91.28	70.57
	Saskatchewan	295	137 169	45 580	9 324 566	154.51	67.98
Subtotal Exports: North Dakota		**1 349**	**143 938**	**141 786**	**9 802 260**	**105.10**	**68.10**
Oregon	British Columbia	57 791	596 545	4 408 720	47 194 555	76.29	79.11
Subtotal Exports: Oregon		**57 791**	**596 545**	**4 408 720**	**47 194 555**	**76.29**	**79.11**
Pennsylvania	British Columbia	0	217	0	29 627	0.00	136.53
	Ontario	41 223	888 726	2 468 116	58 792 144	59.87	66.15
Subtotal Exports: Pennsylvania		**41 223**	**888 943**	**2 468 116**	**58 821 771**	**59.87**	**66.17**
Texas	Ontario	27 190	882 568	1 234 701	49 705 877	45.41	56.32
Subtotal Exports: Texas		**27 190**	**882 568**	**1 234 701**	**49 705 877**	**45.41**	**56.32**
Utah	British Columbia	866	12 346	76 146	1 233 556	87.93	99.92
Subtotal Exports: Utah		**866**	**12 346**	**76 146**	**1 233 556**	**87.93**	**99.92**
Vermont	Ontario	53	93	3 999	8 826	75.45	94.90
	Quebec	188 797	2 056 674	15 220 639	150 313 872	40.05	34.46
Subtotal Exports: Vermont		**188 850**	**2 056 767**	**15 224 638**	**150 322 699**	**40.06**	**34.46**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) DEC08	Energy (MW.h) JAN08 - DEC08	Revenue (CAN$)[1] DEC08	Revenue (CAN$)[1] JAN08 - DEC08	CAN$/MW.h[2] DEC08	CAN$/MW.h[2] L12M
Washington	Alberta	11 831	218 870	589 130	13 553 424	49.80	61.92
	British Columbia	510 376	2 754 296	38 008 478	160 748 176	74.47	58.36
Subtotal Exports: Washington		**522 207**	**2 973 166**	**38 597 608**	**174 301 601**	**73.91**	**58.62**
Wyoming	British Columbia	2 898	22 734	293 752	2 368 687	101.36	104.19
Subtotal Exports: Wyoming		**2 898**	**22 734**	**293 752**	**2 368 687**	**101.36**	**104.19**
Total Exports		**3 332 628**	**55 732 401**	**221 474 629**	**3 789 798 814**	**62.60**	**64.91**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) DEC08	Energy (MW.h) JAN08 - DEC08	Revenue (CAN$)[1] DEC08	Revenue (CAN$)[1] JAN08 - DEC08	CAN$/MW.h[2] DEC08	CAN$/MW.h[2] L12M
Arizona	British Columbia	30 725	275 220	1 248 829	11 968 932	40.65	43.49
Subtotal Imports: Arizona		**30 725**	**275 220**	**1 248 829**	**11 968 932**	**40.65**	**43.49**
California	Alberta	0	25	0	1 402	0.00	56.08
	British Columbia	95 571	343 579	6 038 860	22 329 758	63.19	64.99
Subtotal Imports: California		**95 571**	**343 604**	**6 038 860**	**22 331 160**	**63.19**	**64.99**
Colorado	British Columbia	0	3 200	0	128 823	0.00	40.26
Subtotal Imports: Colorado		**0**	**3 200**	**0**	**128 823**	**0.00**	**40.26**
Idaho	British Columbia	10 263	88 678	432 226	3 408 793	42.11	38.44
Subtotal Imports: Idaho		**10 263**	**88 678**	**432 226**	**3 408 793**	**42.11**	**38.44**
Illinois	Ontario	438	10 435	30 306	532 752	69.19	51.05
Subtotal Imports: Illinois		**438**	**10 435**	**30 306**	**532 752**	**69.19**	**51.05**
Indiana	Alberta	0	11 504	0	479 350	0.00	41.67
	British Columbia	58	4 522	1 785	142 655	30.77	31.55
	Ontario	2 319	88 329	114 766	5 140 933	49.49	58.20
	Saskatchewan	0	913	0	55 078	0.00	60.33
Subtotal Imports: Indiana		**2 377**	**105 268**	**116 551**	**5 818 016**	**49.03**	**55.27**
Maine	New Brunswick	60 289	1 081 288	4 245 465	83 584 677	70.42	77.30
Subtotal Imports: Maine		**60 289**	**1 081 288**	**4 245 465**	**83 584 677**	**70.42**	**77.30**
Massachusetts	Ontario	350	5 277	24 527	435 425	70.08	82.51
	Quebec	0	66	0	4 933	0.00	74.74
Subtotal Imports: Massachusetts		**350**	**5 343**	**24 527**	**440 358**	**70.08**	**82.42**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) DEC08	Energy (MW.h) JAN08 - DEC08	Revenue (CAN$)[1] DEC08	Revenue (CAN$)[1] JAN08 - DEC08	CAN$/MW.h[2] DEC08	CAN$/MW.h[2] L12M
Michigan	Manitoba	0	332	0	9 712	0.00	29.25
	Ontario	209 893	3 994 192	9 730 036	215 478 631	46.36	53.95
	Quebec	573	6 067	20 054	323 551	35.00	53.33
Subtotal Imports: Michigan		**210 466**	**4 000 591**	**9 750 090**	**215 811 894**	**46.33**	**53.95**
Minnesota	Alberta	3 846	68 898	576 176	8 537 705	149.81	123.92
	Ontario	80 417	864 840	4 827 883	51 409 531	60.04	59.44
Subtotal Imports: Minnesota		**84 263**	**933 738**	**5 404 059**	**59 947 235**	**64.13**	**64.20**
Missouri	Ontario	2 433	15 400	118 106	712 796	48.54	46.29
Subtotal Imports: Missouri		**2 433**	**15 400**	**118 106**	**712 796**	**48.54**	**46.29**
Montana	British Columbia	38 890	489 023	1 859 262	22 796 586	47.81	46.62
Subtotal Imports: Montana		**38 890**	**489 023**	**1 859 262**	**22 796 586**	**47.81**	**46.62**
ND/Minn	Manitoba	48 883	87 544	1 682 653	4 923 073	34.42	56.24
Subtotal Imports: ND/Minn		**48 883**	**87 544**	**1 682 653**	**4 923 073**	**34.42**	**56.24**
Nebraska	British Columbia	0	149	0	3 673	0.00	24.65
Subtotal Imports: Nebraska		**0**	**149**	**0**	**3 673**	**0.00**	**24.65**
Nevada	British Columbia	5 571	66 761	218 930	2 946 140	39.30	44.13
Subtotal Imports: Nevada		**5 571**	**66 761**	**218 930**	**2 946 140**	**39.30**	**44.13**
New England	New Brunswick	0	195	0	12 415	0.00	63.67
	Quebec	14 812	201 265	852 621	11 087 803	57.56	55.09
Subtotal Imports: New England		**14 812**	**201 460**	**852 621**	**11 100 219**	**57.56**	**55.10**
New Mexico	British Columbia	14 100	118 004	529 345	4 402 625	37.54	37.31
Subtotal Imports: New Mexico		**14 100**	**118 004**	**529 345**	**4 402 625**	**37.54**	**37.31**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) DEC08	Energy (MW.h) JAN08 - DEC08	Revenue (CAN$)[1] DEC08	Revenue (CAN$)[1] JAN08 - DEC08	CAN$/MW.h[2] DEC08	CAN$/MW.h[2] L12M
New York	Alberta	0	496	0	79 019	0.00	159.31
	Nova Scotia	0	1 680	0	130 089	0.00	77.43
	Ontario	79 170	2 214 612	5 414 904	130 159 294	68.40	58.77
	Quebec	32 059	1 144 434	1 891 043	72 204 711	58.99	60.69
Subtotal Imports: New York		**111 229**	**3 361 222**	**7 305 947**	**202 573 112**	**65.68**	**59.45**
North Dakota	Alberta	25 051	164 014	1 304 908	7 455 270	52.09	45.46
	Saskatchewan	68 422	430 732	3 891 576	20 469 623	56.88	47.52
Subtotal Imports: North Dakota		**93 473**	**594 746**	**5 196 484**	**27 924 893**	**55.59**	**46.95**
Oregon	Alberta	0	3 879	0	426 266	0.00	109.89
	British Columbia	20 343	268 560	1 186 227	15 876 177	58.31	59.12
Subtotal Imports: Oregon		**20 343**	**272 439**	**1 186 227**	**16 302 443**	**58.31**	**59.84**
Pennsylvania	British Columbia	0	1 731	0	33 863	0.00	19.56
	Manitoba	0	2	0	48	0.00	23.77
	Nova Scotia	17 776	271 008	1 295 289	22 894 572	72.87	84.48
	Ontario	3 691	83 519	202 576	4 656 813	54.88	55.76
	Saskatchewan	0	3	0	71	0.00	23.76
Subtotal Imports: Pennsylvania		**21 467**	**356 263**	**1 497 865**	**27 585 367**	**69.78**	**77.43**
Texas	Alberta	0	1 475	0	152 979	0.00	103.71
	Ontario	6 179	719 097	329 753	46 643 476	53.37	64.86
Subtotal Imports: Texas		**6 179**	**720 572**	**329 753**	**46 796 455**	**53.37**	**64.94**
Utah	British Columbia	8 157	54 552	379 694	2 948 683	46.55	54.05
Subtotal Imports: Utah		**8 157**	**54 552**	**379 694**	**2 948 683**	**46.55**	**54.05**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) DEC08	Energy (MW.h) JAN08 - DEC08	Revenue (CAN$)[1] DEC08	Revenue (CAN$)[1] JAN08 - DEC08	CAN$/MW.h[2] DEC08	CAN$/MW.h[2] L12M
Vermont	Ontario	0	2 184	0	166 177	0.00	76.09
	Quebec	0	630	0	81 242	0.00	128.95
Subtotal Imports: Vermont		**0**	**2 814**	**0**	**247 419**	**0.00**	**87.92**
Washington	Alberta	21 841	511 057	1 708 425	31 307 235	78.22	61.26
	British Columbia	496 114	9 735 571	34 059 871	524 006 476	68.65	53.82
Subtotal Imports: Washington		**517 955**	**10 246 628**	**35 768 297**	**555 313 711**	**69.06**	**54.19**
Wisconsin	British Columbia	0	30	0	212	0.00	7.05
Subtotal Imports: Wisconsin		**0**	**30**	**0**	**212**	**0.00**	**7.05**
Wyoming	British Columbia	9 444	64 473	266 254	1 964 318	28.19	30.47
Subtotal Imports: Wyoming		**9 444**	**64 473**	**266 254**	**1 964 318**	**28.19**	**30.47**
Total Imports		**1 407 678**	**23 499 444**	**84 482 351**	**1 332 514 364**	**60.02**	**56.59**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 4
Source of Production Report
Canadian Exports

	DEC08		
Fuel Type	**Energy (MW.h)**	**Revenue (CAN$)** [1]	**CAN$/MW.h** [1]
Canadian Coal	1 484	85 586	57.68
Hydraulic	1 300 191	81 577 513	62.74
Imported Coal	13 256	975 294	73.57
Imported Oil	11 150	879 779	78.90
Natural Gas	487	33 566	68.92
Other	1 444 760	94 065 985	65.11
Total	**2 771 329**	**177 617 724**	**64.09**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	DEC08 Energy (MW.h)	DEC08 Revenue (CAN$) [1]	DEC08 CAN$/MW.h [1]
2001 RBCP	Other	Permit 315	129 223	5 872 498	45.44
		Subtotal	**129 223**	**5 872 498**	**45.44**
	Subtotal		**129 223**	**5 872 498**	**45.44**
Allete, Inc.	Other	Permit 261	1 230	112 670	91.60
		Subtotal	**1 230**	**112 670**	**91.60**
	Subtotal		**1 230**	**112 670**	**91.60**
BC Hydro	Hydraulic	Permit 192	744	0	0.00
		Permit 298	119	8 521	71.58
		Treaty 0	33 069	0	0.00
		Subtotal	**33 932**	**8 521**	**0.25**
	Subtotal		**33 932**	**8 521**	**0.25**
Brookfield EMI	Hydraulic	Permit 303	61 076	4 865 855	79.67
		Subtotal	**61 076**	**4 865 855**	**79.67**
	Other	Permit 303	202 998	12 307 926	60.63
		Subtotal	**202 998**	**12 307 926**	**60.63**
	Subtotal		**264 074**	**17 173 780**	**65.03**
Bruce Power	Other	Permit 299	5 196	280 662	54.02
		Subtotal	**5 196**	**280 662**	**54.02**
	Subtotal		**5 196**	**280 662**	**54.02**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	DEC08 Energy (MW.h)	DEC08 Revenue (CANS) [1]	DEC08 CANS/MW.h [1]
Cargill Trading	Other	Permit 204	225	24 058	106.92
		Subtotal	**225**	**24 058**	**106.92**
	Subtotal		**225**	**24 058**	**106.92**
CITIGROUP	Other	Permit 308	98 291	7 143 535	72.68
		Subtotal	**98 291**	**7 143 535**	**72.68**
	Subtotal		**98 291**	**7 143 535**	**72.68**
DTE Energy Trad	Other	Permit 206	33 935	1 694 567	49.94
		Subtotal	**33 935**	**1 694 567**	**49.94**
	Subtotal		**33 935**	**1 694 567**	**49.94**
Emera Energy	Other	Permit 216	12 610	934 249	74.09
		Permit 217	26 083	1 721 909	66.02
		Subtotal	**38 693**	**2 656 158**	**68.65**
	Subtotal		**38 693**	**2 656 158**	**68.65**
ENMAX Energy Ma	Canadian Coal	Permit 278	1 100	55 300	50.27
		Subtotal	**1 100**	**55 300**	**50.27**
	Subtotal		**1 100**	**55 300**	**50.27**
Hydro-Quebec	Hydraulic	Licence 180	105 108	4 105 474	39.06
		Licence 181	17 947	701 002	39.06
		Licence 182	16 539	646 006	39.06
		Licence 183	27 125	1 059 491	39.06
		Licence 184	18 584	725 883	39.06
		Permit 64	482 473	31 754 676	65.82

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	DEC08 Energy (MW.h)	DEC08 Revenue (CAN$) [1]	DEC08 CAN$/MW.h [1]
Hydro-Quebec	Hydraulic	Permit 65	3 778	258 759	68.49
		Subtotal	**671 554**	**39 251 292**	**58.45**
	Subtotal		**671 554**	**39 251 292**	**58.45**
Integrys	Other	Permit 250	2 200	108 996	49.54
		Subtotal	**2 200**	**108 996**	**49.54**
	Subtotal		**2 200**	**108 996**	**49.54**
MAG Energy Sol.	Other	Permit 255	68 072	3 797 639	55.79
		Subtotal	**68 072**	**3 797 639**	**55.79**
	Subtotal		**68 072**	**3 797 639**	**55.79**
Manitoba Hydro	Hydraulic	Permit 144	17 730	1 584 602	89.38
		Permit 155	21 298	1 333 562	62.62
		Permit 224	152 710	10 262 558	67.20
		Permit 269	190 420	13 158 138	69.10
		Subtotal	**382 158**	**26 338 860**	**68.92**
	Imported Coal	Permit 144	328	29 349	89.38
		Permit 155	394	24 700	62.62
		Permit 224	2 828	190 078	67.20
		Permit 269	3 527	243 708	69.10
		Subtotal	**7 078**	**487 834**	**68.92**
	Natural Gas	Permit 144	23	2 019	89.37
		Permit 155	27	1 699	62.61
		Permit 224	195	13 079	67.20
		Permit 269	243	16 769	69.10

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	DEC08 Energy (MW.h)	DEC08 Revenue (CAN$) [1]	DEC08 CAN$/MW.h [1]
		Subtotal	**487**	**33 566**	**68.92**
Manitoba Hydro	Other	Permit 144	300	26 841	89.38
		Permit 155	361	22 589	62.62
		Permit 224	2 587	173 837	67.20
		Permit 269	3 226	222 884	69.10
		Subtotal	**6 473**	**446 151**	**68.92**
	Subtotal		**396 196**	**27 306 412**	**68.92**
Merrill-Lynch	Other	Permit 227	12 103	292 969	24.21
		Subtotal	**12 103**	**292 969**	**24.21**
	Subtotal		**12 103**	**292 969**	**24.21**
NB Power Gen.	Canadian Coal	Permit 295	384	30 286	78.90
		Subtotal	**384**	**30 286**	**78.90**
	Hydraulic	Permit 295	8	623	78.90
		Subtotal	**8**	**623**	**78.90**
	Imported Coal	Permit 295	6 178	487 460	78.90
		Subtotal	**6 178**	**487 460**	**78.90**
	Imported Oil	Permit 295	11 150	879 779	78.90
		Subtotal	**11 150**	**879 779**	**78.90**
	Other	Permit 295	17 024	1 343 260	78.90
		Subtotal	**17 024**	**1 343 260**	**78.90**
	Subtotal		**34 744**	**2 741 408**	**78.90**

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	DEC08 Energy (MW.h)	DEC08 Revenue (CAN$) [1]	DEC08 CAN$/MW.h [1]
Ont Power Gen	Other	Permit 24	19	858	46.34
		Subtotal	**19**	**858**	**46.34**
	Subtotal		**19**	**858**	**46.34**
OPG/OETIC	Other	Permit 284	136 599	8 130 339	59.52
		Subtotal	**136 599**	**8 130 339**	**59.52**
	Subtotal		**136 599**	**8 130 339**	**59.52**
Powerex Corp.	Hydraulic	Permit 119	53 410	4 444 428	83.21
		Subtotal	**53 410**	**4 444 428**	**83.21**
	Other	Permit 116	54 594	3 083 165	56.47
		Permit 118	560 995	42 365 062	75.52
		Subtotal	**615 589**	**45 448 226**	**73.83**
	Subtotal		**668 999**	**49 892 654**	**74.58**
Rainbow	Other	Permit 263	2 189	95 903	43.81
		Subtotal	**2 189**	**95 903**	**43.81**
	Subtotal		**2 189**	**95 903**	**43.81**
Saracen Merchan	Other	Permit 276	29 277	1 428 603	48.80
		Subtotal	**29 277**	**1 428 603**	**48.80**
	Subtotal		**29 277**	**1 428 603**	**48.80**
Silverhill	Other	Permit 279	41 661	2 682 733	64.39
		Subtotal	**41 661**	**2 682 733**	**64.39**
	Subtotal		**41 661**	**2 682 733**	**64.39**

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	DEC08 Energy (MW.h)	DEC08 Revenue (CAN$) [1]	DEC08 CAN$/MW.h [1]
Teck Cominco	Hydraulic	Permit 244	97 385	6 636 849	68.15
		Subtotal	**97 385**	**6 636 849**	**68.15**
	Subtotal		**97 385**	**6 636 849**	**68.15**
TransCan ULC	Other	Permit 271	3 763	198 235	52.68
		Subtotal	**3 763**	**198 235**	**52.68**
	Subtotal		**3 763**	**198 235**	**52.68**
WPS Canada	Hydraulic	Permit 321	669	31 086	46.48
		Subtotal	**669**	**31 086**	**46.48**
	Subtotal		**669**	**31 086**	**46.48**
Total All Exporters			**2 771 329**	**177 617 724**	**64.09**

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